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Project Title	Seagreen Wind Energy Ltd
Document Reference Number	LF000009-MIP-MA-MAN-NOT-0001

Seagreen Offshore Wind Farm. Weekly Notice of Operations 42/2021

Issue Date – 18th October 2021.

Notice of Operations on Seagreen Offshore Wind Farm.

Work planned for the period 18-10-2021 to 24-10-2021.

Construction activities commenced on Seagreen Offshore Wind Farm on Thursday 17th December with works at the export cable landfall site. This notice will be updated weekly giving information of the progress and resources involved in the construction of the windfarm. The intention is to give notice of the activities involved in the construction phase of the project. Should anyone have any questions regarding construction operations we kindly ask that you put them forward well in advance.

The Seagreen Offshore Wind Farm is located in the outer Firth of Forth and Firth of Tay region of the North Sea. The site is situated approximately 17.5 nautical miles East-southeast of the Port of Montrose where the project Marine Coordination Centre will be located during the construction and operational phases. The first phase of the development will consist of 114 suction bucket foundation structures, with associated 114 10MW offshore wind turbine generators, 1 HVAC offshore substation platform, associated inter array and export cabling. The generated power will be transmitted to the National Grid via 3 subsea transmission cables making landfall at Carnoustie, Angus, to the Southwest of the development site. Grid connection will



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be achieved at the Tealing onshore substation. The second phase of the project will consist of 36 piled foundation structures, with associated 36 Wind Turbine Generators, associated inter array and export cabling and one additional 1 HVAC offshore substation platform. The phase 2 transmission cable is proposed to make landfall at Cockenzie, East Lothian (subject to appropriate licensing).

The Seagreen development site is highlighted below in red, the export cable corridor is highlighted in blue.



Fig 1 – Seagreen offshore wind farm location and export cable corridor.

1. Contact details for Marine Coordination

The following contact can provide more information if required.

Telephone Number (24/7 Operations)	+44 (0) 333 344 5255
Email for Marine Coordinator	seagreenmarinecoordination@sse.com
Address	Seagreen Wind Energy Ltd, Inchbraoch House
	Montrose Port Authority, South Quay
	Ferryden, Montrose, Angus
	DD10 9SL



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2. Export cable works.

2.1 Export Cable Landfall works.

Export cable nearshore protection and diving support operations will continue this week. Works continue on the reinstatement of Carnoustie beach revetement and the trenching of the three export cable protection pipes. Further details are below in section 2.2. The landfall works area is shown below in Fig 2.



Fig 2 – Landfall works area located at Carnoustie Barry Golf Links.

2.2 Nearshore export cable protection and diving works.

On behalf of Seagreen Wind Energy Ltd, Nexans Norway Dykkerteknikk AS will deliver nearshore protection services and diving assistance in preparation for the pull-in of three export cables at the Carnoustie export cable landfall site.

Works continue at the export cable landfall site at Carnoustie beach as shown above in fig 2. A 272m selfsubmersible cable protection pipe has been connected to each of the 3 export cable ducts. The 3 selfsubmersible cable protection pipes will now be trenched awaiting export cable pull-in at a date to be confirmed.

Cable trenching and diving operations will take place from the MPV Sophie.

Six temporary rock bag moorings have been placed on the seabed. They will remain in place and be used during the export cable pull-in. These temporary moorings will be surface marked by day-glo pellet buoys. The locations and coordinates of these temporary moorings are shown below in Fig 3 and Table 1.



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Vessel Name – MPV Sophie		
General Description and Dimensions: Multi Purpose vessel. 14.9m x 7.0m x 1.0m		
Call Sign:	LK7943	
MMSI:	258003500	
Direct Bridge/ Masters Number	+47 928 35 222	
Onshore Representative:	<u>anders@dykkerteknikk.no;</u> <u>halvor@dykkerteknikk.no</u>	





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Fig 3

ID	Latitude (DDM WGS 84)	Longitude (DDM WGS 84)
Site Boundary	56° 29.461' N	2° 42.873' W
Mooring 1	56° 29.439' N	2° 42.730' W
Mooring 2	56° 29.418' N	2° 42.730' W
Mooring 3	56° 29.451' N	2° 42.671' W
Mooring 4	56° 29.423' N	2° 42.666' W
Mooring 5	56° 29.457' N	2° 42.624' W
Mooring 6	56° 29.429' N	2° 42.622' W

Table 1 – Temporary mooring coordinates.

2.3 Export cable pre-lay grapnel (PLGR) works.

Nexans AS will conduct pre lay grapnel runs along each of the three export cable routes between the export cable landfall site at Carnoustie, Angus and the offshore sub-station platform location within the Seagreen site boundary a shown below in fig 4.



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The PLGR vessel, Havila Phoenix is expected at site on or around the 16th of October with operations expected to be completed within six days weather conditions permitting. Further details of Havila Phoenix are below.

The pre-lay grapnel runs are required to identify and remove, where possible, any possible obstructions to export cable lay and burial operations. Any debris will be brought ashore for disposal.

The pre-lay grapnel run train, shown below in fig 5 will be deployed to the seabed using the vessels' crane and will be monitored via transponder and can be further monitored using a remotely operated vehicle.



Fig 4 – Seagreen export cable corridor.



Fig 5 – PLGR train.

During this operation two turn-point anchors will be wet stored within the export cable corridor in the vicinity of the offshore sub-station platform location. These turn point anchors will be repositioned at a later date and used during export cable pull in works at the offshore sub station platform.

The turn point anchors will be wet stowed and later deployed in the positions indicated in fig 6, coordinates are shown in table 2. These turn point anchors will then be repositioned accordingly for each subsequent export cable pull-in operation.



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Fiq	6 –	Turn	point	anchor	wet-stow	and	deployment	positions
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Turn point Anchors.	Latitude (DDM WGS 84)	Longitude (DDM WGS 84)
Temporary storage – TPA1	56° 35.058' N	1° 45.741' W
Temporary storage – TPA2	56° 35.055' N	1° 45.753' W
Export cable 1 – TPA 1	56° 35.072' N	1° 45.600' W
Export cable 1 – TPA 2	56° 35.049' N	1° 45.741' W
Export cable 2 – TPA 1	56° 35.065' N	1° 45.588' W
Export cable 2 – TPA 2	56° 35.034' N	1° 45.724' W
Export cable 3 – TPA 1	56° 35.063' N	1° 45.584' W
Export cable 3 – TPA 2	56° 35.016' N	1° 45.704' W

Table 2 – Turn point anchor wet-stow and deployment coordinates.

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Vessel Name – Havila Phoenix		
General Description and Dimensions:	Multi Purpose Offshore Vessel, 127.4m LOA, 23.5m beam, 5.8m draught	
Call Sign:	LAMQ8	
MMSI:	257721000	
Satellite communications details	Inmarsat C – +881 677 771 113	
Direct Bridge/ Masters Number	0047 23 67 78 80 0047 97 46 17 69	
Onshore Representative:	Geir Korstrad, Nexans AS 0047 95 02 06 34	

3. Boulder clearance works.

Boulder clearance campaign

A boulder clearance campaign will continue within the Seagreen Offshore Windfarm site boundary. The boulder clearance vessel MMA Pinnacle is equipped with a ROV and integrated tine grab tool. The vessel will relocate boulders which are considered a hazard to the inter array cable routes and areas surrounding the wind turbine generator locations. A completion date will be promulgated when known.

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Details of the MMA Pinnacle are shown below. The MMA Pinnacle is programmed to leave the work site this week, further details on a replacement vessel will be promulgated in due course.

The Seagreen site boundary is shown in Fig 1, coordinates are shown below in table 3. Details of the boulder removal vessel, MMA Pinnacle are shown below.

ID	Latitude (DDM WGS 84)	Longitude (DDM WGS 84)
01	56° 40.631' N	1° 43.829' W
02	56° 40.606' N	1° 36.151' W
03	56° 39.317' N	1° 36.884' W
04	56° 37.913' N	1° 36.151' W
05	56° 39.923' N	1° 34.627' W
06	56° 31.903' N	1° 29.311' W
07	56° 31.724' N	1° 33.882' W
08	56° 32.983' N	1° 34.195' W
09	56° 33.051' N	1° 35.583' W
10	56° 31.666' N	1° 35.352' W
11	56° 30.803' N	1° 56.378' W
12	56° 40.653' N	1° 56.226' W
13	56° 40.648' N	1° 52.170' W
14	56° 39.836' N	1° 51.101' W
15	56° 38.138' N	1° 46.249' W
16	56° 38.383' N	1° 45.181' W
17	56° 40.157' N	1° 45.487' W

Table 3 – Site Boundary coordinates.

Vessel Name – MMA Pinnacle		
General Description and Dimensions:	Multi Purpose Supply Vessel with DP 2 capabilities	
Call Sign:	9WNM1	
MMSI:	533130779	
Satellite communications details	+65 3163 2965	
Direct Bridge/ Masters Number	+65 901 80775	

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Onshore Representative:	Guy Butler
On-board Survey rep.	Barry Sutherland

4. Installation of suction bucket caisson jacket foundations.

4.1 Foundation Installation

Installation of 114 suction bucket caisson foundation jacket structures has commenced utilising the Heavy Lift Vessel Saipem 7000. The installation is expected to continue until September 2022. The foundation jacket structures will be towed from Nigg, in the Moray Firth. The Tug Nicobar will assist the Saipem 7000 with barge mooring operations. There will be various tugs and vessels utilised in towing the barges and associated operations. Further details are given below including the Saipem 7000. Examples of barge lifting operations and an installed foundation jacket structure is shown below.

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4.2 Scour Protection Installation

Seaway 7 will install seabed scour protection rock to the wind turbine generator suction caisson foundation structures within the Seagreen site boundary.

The Flexible Fall Pipe Vessel (FFPV) Bravenes will transport the scour protection rock to the Seagreen site and install it on the seabed using it's flexible fall pipe system. This allows scour protection to be installed around the suction caisson foundation structures to a high degree of accuracy. At the end of the fall pipe a remotely operated vehicle will be used to control the flow of rock to the seabed.

The FFPV Braveness is expected to arrive on site to commence works on or around the 23rd of October 21. Further details of the Bravenes are shown below.

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Vessel Name – Saipem 7000		
General Description and Dimensions:	Heavy lift vessel: LOA 129.9 x 87m Beam	
Call Sign:	C6NOS	
MMSI:	309461000	
Satellite communications details	Inmarsat 00870773163946 V-Sat 00390252027520	
Direct Bridge/ Masters Number	S7000.Captain@Saipem.com S7000.Marine@saipem.com	
Onshore Representative:	Frits Van Dorst Frits.vanDorst@subsea7.com +31 (0)62 972 54 02	

Vessel Name – Tug Nicobar	
General Description and Dimensions:	Tug: LOA 70.9 x 16.0m Beam
Call Sign:	ORRT
MMSI:	205684000
Satellite communications details	Sat +870 773 308935 Mobile +31 621 927 591
Direct Bridge/ Masters Number	nicobar-bridge@boskalis.com
Onshore Representative:	Frits Van Dorst Frits.vanDorst@subsea7.com +31 (0)62 972 54 02

Vessel Name – EDT Hercules	
General Description and Dimensions:	Grouting Vessel: LOA 88.8m x 19.6m Beam
Call Sign:	5BAM4
MMSI:	210776000
Satellite communications details	Mobile +44 2037 699906
Direct Bridge/ Masters Number	hercules.bridge@edtoffshore.com
Onshore Representative:	Frits Van Dorst Frits.vanDorst@subsea7.com +31 (0)62 972 54 02
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Vessel Name – Tug Eraclea	
General Description and Dimensions:	Tug: LOA 50.0m x 15.0m Beam
Call Sign:	IITX2
MMSI:	247278500
Satellite communications details	Sat +870 773 130947 Mobile +39 345 280 8217
Direct Bridge/ Masters Number	eraclea@augustea.com
Onshore Representative:	Frits Van Dorst Frits.vanDorst@subsea7.com +31 (0)62 972 54 02

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Vessel Name – AHT levoli Blue		
General Description and Dimensions:	Tug: LOA 70.0m x 16.0m Beam	
Call Sign:	IBYK	
MMSI:	247279900	
Satellite communications details	Sat +87 077 3913315 Mobile +39 348 096 0206	
Direct Bridge/ Masters Number	ievoliblue@gmail.com	
Onshore Representative:	Frits Van Dorst Frits.vanDorst@subsea7.com +31 (0)62 972 54 02	

Vessel Name – Tug Carlo Martello	
General Description and Dimensions:	Tug: LOA 55.4m x 15.5m Beam
Call Sign:	IBCO
MMSI:	247153600
Satellite communications details	Sat +870 7731 30214 Mobile +39 335 806 9554
Direct Bridge/ Masters Number	carlo.martello@augustea.com
Onshore Representative:	Frits Van Dorst Frits.vanDorst@subsea7.com +31 (0)62 972 54 02

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Vessel Name – Tug Kamarina	
General Description and Dimensions:	Tug: LOA 55.4m x 15.5m Beam
Call Sign:	IITW2
MMSI:	247278400
Satellite communications details	Sat +870 773 130505 Mobile +39 345 281 1846
Direct Bridge/ Masters Number	kamarina@augustea.com
Onshore Representative:	Frits Van Dorst Frits.vanDorst@subsea7.com +31 (0)62 972 54 02

Barge – Wagenborg 9 & 11, CC Atlantique, AMT Crusader, AMT Challenger,	
General Description and Dimensions:	Barge: LOA 122m x 36.5m Beam
Call Sign:	n/a
MMSI:	n/a
Satellite communications details	n/a
Direct Bridge/ Masters Number	n/a
Onshore Representative:	Frits Van Dorst Frits.vanDorst@subsea7.com +31 (0)62 972 54 02

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Vessel Name – Forties Sentinel	
General Description and Dimensions:	Supply Vessel: LOA 61m x 15m
Call Sign:	2IGM9
MMSI:	235109554
Satellite communications details	+31629725402
Direct Bridge/ Masters Number	forties.sentinel@sentinel- marine.com
Onshore Representative:	Frits Van Dorst Frits.vanDorst@subsea7.com +31 (0)62 972 54 02

General Description	
and Dimensions:	DIY VESSEI: LOA 88.8m x 20m
Call Sign: LAG	K8
MMSI: 2575	604000
Satellite communications +31	(0)62 972 54 02
Direct Bridge/ Masters Number	vanDorst@subsea7.com
Onshore Representative: +31	Van Dorst vanDorst@subsea7.com (0)62 972 54 02
A CONTRACTOR OF	

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Vessel Name – FFPV Bravenes	
General Description and Dimensions:	Flexible Fall Pipe Vessel 154.4m LOA, 28m beam, 8.2m draught
Call Sign:	PDCF
MMSI:	244860916
Satellite communications details	Iridium – +88 1677 742 882
Direct Bridge/ Masters Number	+47 233 98649
Onshoro	Frits Van Dorst
Representative:	Frits.vanDorst@subsea7.com +31 (0)62 972 54 02
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5. Guard Vessel Deployment.

In line with foundation installation activities commencing Seaway 7 has deployed a site Guard Vessel. The Guard vessel will make six hourly VHF radio broadcasts containing information regarding the Seagreen development including installation activity, safety zone information and site demarcation buoyage information. The Guard Vessels' shall be relieved regularly, the first vessel to arrive will be Renown, FR246, further details are below.

Details of future Guard Vessels will be promulgated in this notice.

Vessel Name – GV Renown FR246								
General Description and Dimensions:	Fishing vessel. 14.9m x 7.0m x 1.0m							
Call Sign:	GJLQ							
MMSI:	235001860							
Direct Bridge/ Masters Number	+44 7542 772777 renownfr246@hotmail.co.uk							
Onshore Representative:	Alastair Macdonald Alastair.Macdonald@Subsea7.com							

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6. Website

The official website for Seagreen Offshore Wind Farm can be found at

https://seagreenwindenergy.com

This contains all Seagreen Weekly Notices of Operations and Notices to Mariners, together with a large amount of general information about the project.

There is also a Twitter feed at @seagreenwind

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7. Seagreen weekly vessel report.

Seag	green Offshore Windfam	n							Insert date 18-10-21	
Heterence to Marine										
Lice (O∀I 3.1.2 <u>(Ope</u>	nce Conditions 3. 1.2 F Alpha and Bravo ML), (OTA ML) and 3. 1.2 n Cut at Landfall ML)	Vessel Data Matrix OWF/OTA/Open Cut at Landfall								
-	Yessel Picture 🔻	Yessel Name / I 🔻	Type / Function 🔻	Operator 🔻	Contact / contact details 🔻	Call sign / MM IMO	LOA (m) Br (m) Draft (Date on Si 🔻	Marine Licence(s) applicable	
1	4	MP¥ Sop b ie	Multi Purpose ¥essel	Nezans AS	Per-Kristian Pederson Nexans Senior Project Engineer +47 476 40 021 Per-Kristian.Pedersen@nexans.com	LK7943 25800350	14.9n x în x 1n	20/08/2021	OTA ML & Open Cut at Landfall ML	
2		Saipem 7000	Heavy Lift Yessel	Scaway7	Frits Van-Dorst Project Engineer +31 62972 5402	C6NO5 309461000	175m x 87m	01/10/2021	OTA ML & Open Cut at Landfall ML	
3	the alas	FFP¥ Bravenes	Scour Protection Vessele	Seaway7	Frits Van-Dorst Project Engineer +31 62972 5402	PDCF 244860316	1154m x 28m	23/10/2021	OTA ML & Open Cut at Landfall ML	
•	-	AHT Nicobar	Tug	Seaway7	Frits Yan-Dorst Project Engineer +31 62972 5402	ORRT 205684000	71a x 16a	01/10/2021	OTA ML & Open Cut at Landfall ML	
5		AHT levoli Blue	Tag	Scaway7	Frits Yan-Dorst Project Engineer +31 62972 5402	IBYK 247279900	70m x 15.1	01/10/2021	OTA ML & Open Cut at Landfall ML	
									OTA ML & Open Cut	
6		AHT Eraclea	Tug	Scaway7	Frits Yan-Dorst Project Engineer +31 62372 5402	IITX2 247278500	50m x 15m	01/10/2021	at Landfall ML	
7		AHT Carlo Martello	Teg	Scaway?	Frits ¥an-Dorst Project Engineer +31 62972 5402	IBC0 247266600	55.4m x 15.5	01/10/2021	OTA ML & Open Cut at Landfall ML	
8	4	AHT Kamarina	Teg	Scaway7	Frits ¥an-Dorst Project Engineer +31 62372 5402	IIT¥2 247278400	50m x 15m	01/10/2021	OTA ML & Open Cut at Landfall ML	
9		G¥ Rebowb	Guard Yessel	Scaway?	Frits Van-Dorst Project Engineer +31 62972 5402	GJLQ 235001860	14.3m x 7m	01/10/2021	OTA ML & Open Cut at Landfall ML	
10		Sea Gull	Supply Yessel	Scaway7	Frits Yaa-Dorst Project Engineer +31 62972 5402	LAGK8 257504000	88.8m x 20m	01/10/2021	OTA ML & Open Cut at Landfall ML	
"		Fortics Sentinel	Supply Yessel	Scaway7	Frits Yan-Dorst Project Engineer +31 62972 5402	21GM9 235109554	61m x 15m	01/10/2021	OTA ML & Open Cut at Landfall ML	
12	*	Ven 4	сту	Scaway7	Frits Van-Dorst Project Engineer +31 62972 5402	MIZP8 232035358	25mr?m	06/10/2021	OTA ML & Open Cut at Landfall ML	
13		Seacat Volunteer	СТУ	SWEL	Graeme Watters Lead Marine Coordinator +44 (0) 7932 223828	2HCP6 235102528	25.1mx 8m	1571072021	OTA ML & Open Cut at Landfall ML	
14		Havila Phoesix	MultiPurpose Offshore Vessel Pre-lay Grapnel Run	Nezans AS	Per-Kristian Pederson Nexans Senior Project Engineer +47 476 40 021 Per-Kristian.Pedersen@nexans.com	LAMQ8 257721000	127.4m x 23.5m	16/10/2021	OTA ML & Open Cut at Landfall ML	